

Aggregator: Focusing on Citizen Empowerment

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The FLEXCoop project



THE PROBLEM



Small consumers excluded from energy markets

- Lack of smart / real-time metering
- **Regulatory** framework in most EU Countries
- Non-viable market offerings for small consumers

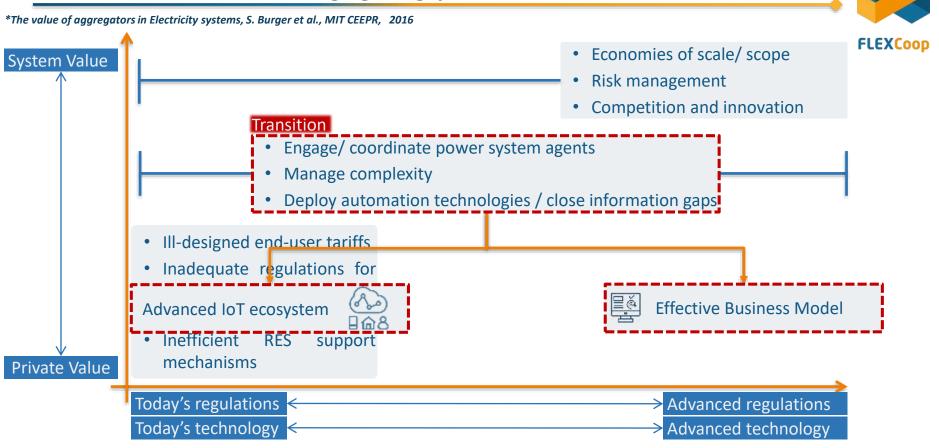
- Make prosumers understand their flexibility
- Aggregation / overcome minimum sizing of bids
- **Fair contrac**tual relationships with aggregators
- Highly effective **automated DR** strategies

THE **FLEXCOOP** SOLUTION

- **Cooperatives** as aggregators / New business model
- **End-to-end automated DR** optimization framework
- Flexibility based on low-level metering / ambience sensing/ human-centric approach
- **Dynamic** Virtual Power Plant creation

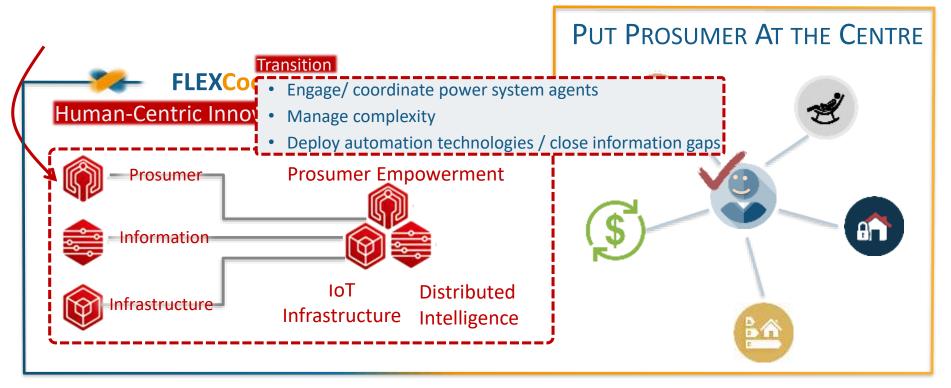


Current vs future status / Bridging the gap



Prosumer Empowerment/ The FLEXCoop IoT Ecosystem





Prosumer Empowerment/ The FLEXCoop Business Model

Transition

FLEXCOOP

- Engage/ coordinate power system agents
- Manage complexity
- Deploy automation technologies / close information gaps



FLEXCoop

Cooperative as aggregator



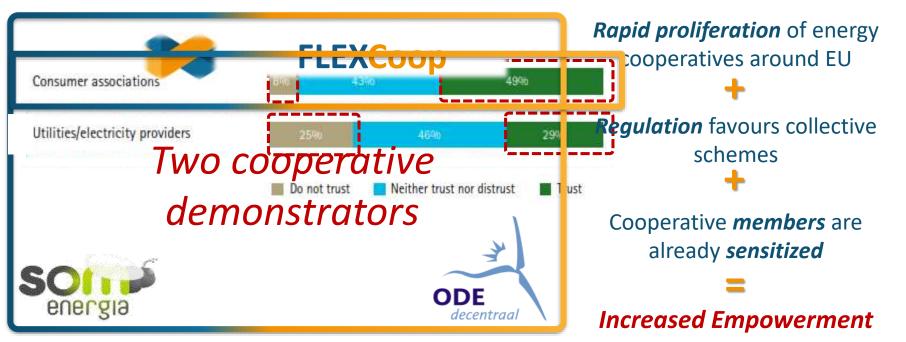
RESCoop business models*

- Local group of citizens
- Regional RESCoop
- Fully integrated RESCoop
- Network of RESCoops
- Multi-stakeholder governance
- Non-energy-focused

PUT PROSUMER AT THE CENTRE

Why energy cooperatives and not utilities/ The FLEXCoop approach



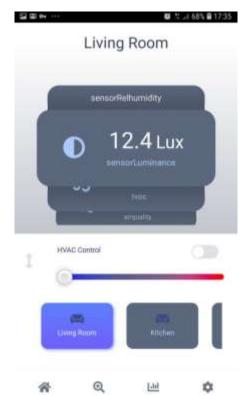


The FLEXCoop solution / In practice (following a bottom up approach)...



FLEXCoop OSB





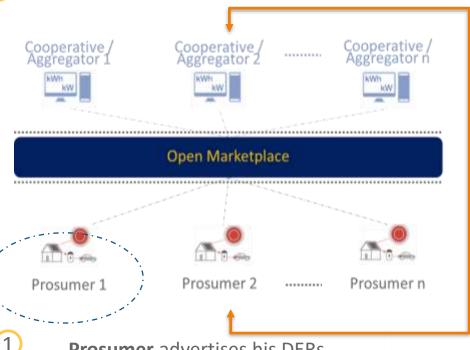
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Prosumer obtains an OSB

FLEXCoop solution / Prosumer – aggregator matching ...

Aggregator searches for available DERs





- **Aggregator** selects suitable DERs and 3) publishes contracts to prosumers
- **Prosumers are** informed on published contracts
- 5 Contract negotiation



- **Prosumer** advertises his DERs
- **Prosumer** obtains an OSB



FLEXCoop solution / after signing a contract...





 Monitors DR evolution / reconfigures

Open DR Optimisation & Tools for aggregators

2 Real time flexibility calculation based on user comfort

6 Local optimization and control

1 Contestual/ambience sessing/metering

7 DR event monisting

OSB₁

OSB₂

OSB₃

6









OSB

The perfect match..!











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FIRST INTERNATIONAL ENERGY COMMUNITIES CONFERENCE

Mechanisms and technologies: Creating energy communities

- 9th of October, 2019 - Lisbon, Portugal

VALALAKI KATERINA



MERLON in a nutshell

MERLON introduces an Integrated Modular Local Energy Management Framework for the Holistic Operational Optimization of Local Energy Systems in presence of high shares of variable distributed RES.

Strategic Targets

- Further increase of RES integration
- Increase Security of Supply
- Decarbonisation of EU energy future
- Cost-efficient solution avoiding grid infrastructure upgrade

Major Stakeholders involved

- DSOs
- Aggregators
- Prosumers/Asset Managers

DER Technologies involved

- © RES
- **®** BESS
- Local energy system optimization via:
 Demand Response,
 Electric Vehicles,
 Synergies among energy vectors

MERLON in a nutshell

MERLON framework includes pilot testing and validation in real-life conditions in an attempt to demonstrate its techno-economic feasibility.

Two assorted "energy islands" incorporating different energy carriers and technologies under different market conditions.

French Pilot Site

- SOREA DSO supplying 15,000 customers in the Maurienne Valley
- Pilot demonstration in a LV branch
 - commercial and industrial entities
 - 2 PV plants
 - 72 kWp
 - 89 kWp
 - EV charging station



Austrian Pilot Site

- Energie Güssing DSO supplying 3,500 customers in Burgenland
- Pilot demonstration in the town of Strem
 - 630 inhabitants
 - 240 residences
 - 18 PV plants (in total ~1.7 MWp)
 - Biogas CHP plant (500 kWel)
 - EV charging station

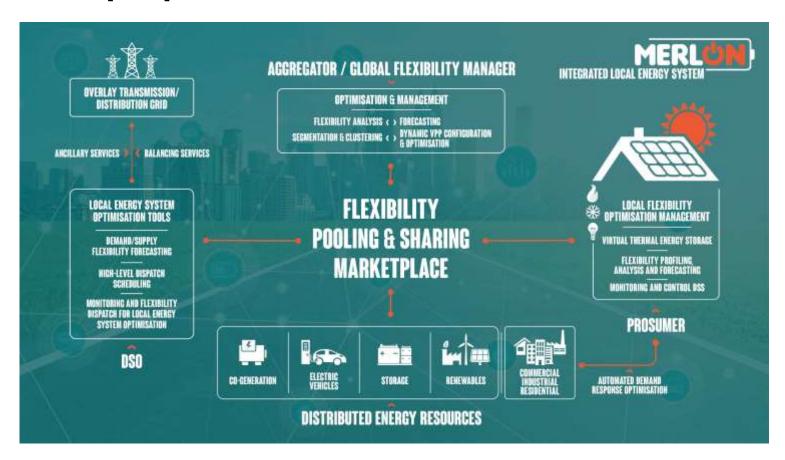
Challenges

The MERLON framework will address the challenges of high VRES penetration and de-carbonization to the electrical grid without resorting to large-scale investments for grid reinforcement and VRES curtailment.



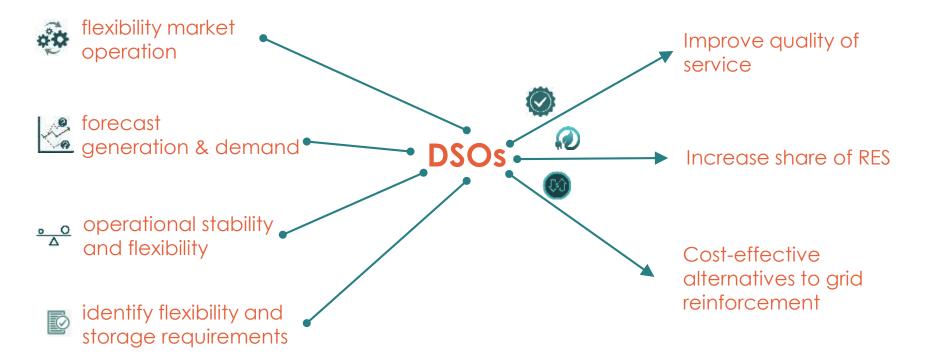
- Disrupt the centralized, locally monopolistic market incumbents in the energy sector and allow local communities to become active market stakeholders, thereby enhancing the local economy and community.
- Active participation of consumer in the flexibility framework through customer engagement strategies and context-aware flexibility extraction respecting user comfort.

Solutions proposed



Solutions proposed / DSO





Solutions proposed / Aggregator







context-aware flexibility — Aggregators profiling of prosumers

flexibility trading settlement and remuneration

flexibility-based VPPs for cooperative micro-grid stability

RES integration / curtailment avoidance

Resiliency and security of supply

Solutions proposed / Prosumer





Expected outcomes

Creation of a holistic optimization & DER coordination for Local Energy Communities:

- BESS integration and interconnection at key network locations of Integrated Local Energy Systems (ILES)
- Optimal coordination of local flexibility resources
- Grid balancing via flexibility-induced self-consumption leading to VRES curtailment elimination, ultimately in islanding scenarios
- Contribution to the establishment of Local Energy Communities
- Establishment of locally organized flexibility markets with transparent market transactions and benefit sharing among all stakeholders
- Empowerment of local energy stakeholders and the establishment of viable business cases upon innovative clustered structure based on ILES

Thank you!

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